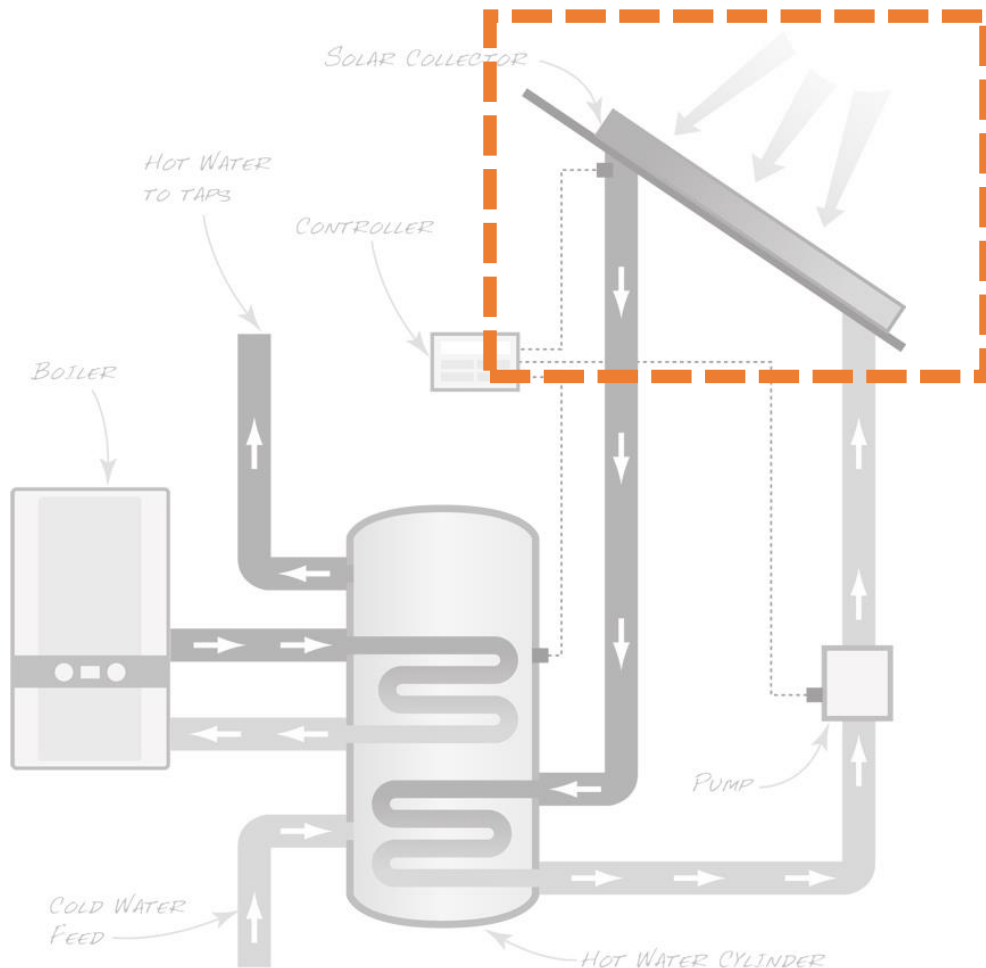




**IZGLĪTĪBAS MODUĻA
"KLIMATA PĀRMAIŅAS"
IZVEIDE LIEPĀJAS UNIVERSITĀTĒ**

Saules termālās enerģijas aprēķini

Termālais kolektors



Jauda (W; kWh/m³)

Efektivitāte (%)

Termālo kolektoru efektivitāte

- Kolektora efektivitāte atkarīga no apkārtējās gaisa temperatūras
- Mainīgs rādītājs, ko parasti aprēķina
- Efektivitātes noteikšanas parametri:
 - Zero-loss efficiency (optical efficiency; efficiency) – **n0** (%)
 - 1st order heat loss coefficient – **a1** W(m²k)
 - 2nd order heat loss coefficient – **a2** W(m²k²)
- Kolektora kopējā efektivitāte nav tas pats kas *efficiency* tehniskajos datos

Viessmann Vitosol 200-T

Specification

Type SD2A		2 m ²	3 m ²
Number of tubes		20	30
Gross area	m ²	2.88	4.32
(required when applying for subsidies)			
Absorber area	m ²	2.01	3.02
Aperture area	m ²	2.14	3.23
Installation position (see figure below)		(A), (B), (C), (D), (E), (F)	
Spacing between collectors	mm	47	47
Dimensions			
Width a	mm	1418	2127
Height b	mm	2043	2043
Depth c	mm	143	143
The following values apply to the absorber area:			
– Optical efficiency	%	78.9	79.1
– Thermal loss correction value k ₁	W/(m ² · K)	1.36	1.10
– Thermal loss correction value k ₂	W/(m ² · K ²)	0.0075	0.0076
Thermal capacity	kJ/(m ² · K)	10.0	10.1
Weight	kg	61	95
Liquid content (heat transfer medium)	litres	4.2	6.2
Permiss. operating pressure (see chapter "Solar expansion vessel")	bar	6	6
Max. idle temperature	°C	295	295
Steam output			
– Favourable installation position	W/m ²	100	100
– Unfavourable installation position	W/m ²	200	200
Connection	Ø mm	22	22

Tehniskās informācijas datubāzes

http://www.seai.ie/Your_Building/BER/BER_Assessors/Technical/HARP_Database/Solar_Thermal



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Family of Companies*

SOLAR RATING & CERTIFICATION CORPORATION™

The Industry Standard Since 1980.

<https://secure.solar-rating.org/>

Termālo kolektoru efektivitāte

$$n = n_0 - a_1 \cdot (T_m - T_a) / G - a_2 \cdot (T_m - T_a)^2 / G$$

- n – kolektora efektivitāte
- n_0 – zero-loss efficiency
- a_1 – 1st order heat loss coefficient
- a_2 – 2st order heat loss coefficient
- G – saules starojuma intensitāte (Wh/m^2 ; W/m^2)
- T_a – apkārtējās vides (gaisa) temperatūra
- **T_m** – kolektora (siltumnesēja) vidējā temperatūra ($\pm 50^\circ\text{C}$)

Termālo kolektoru jauda

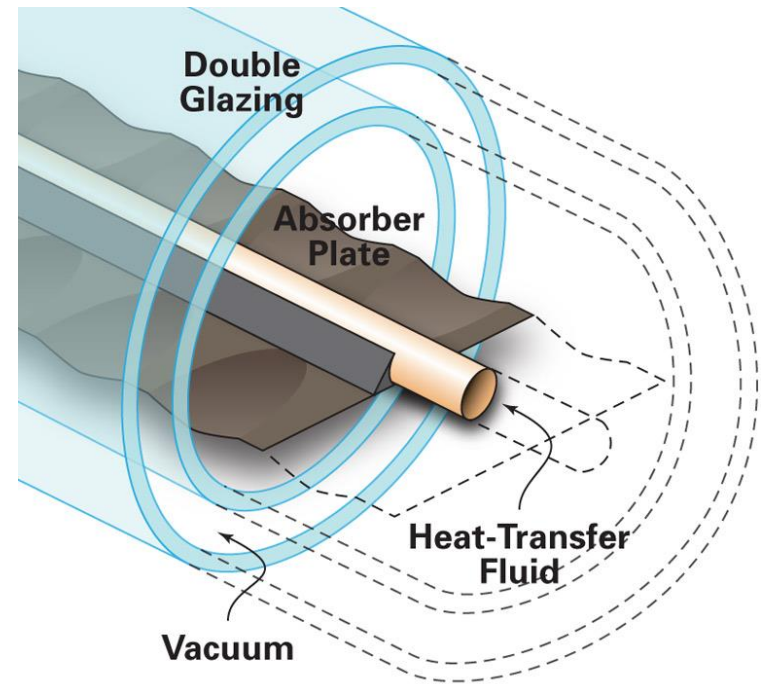
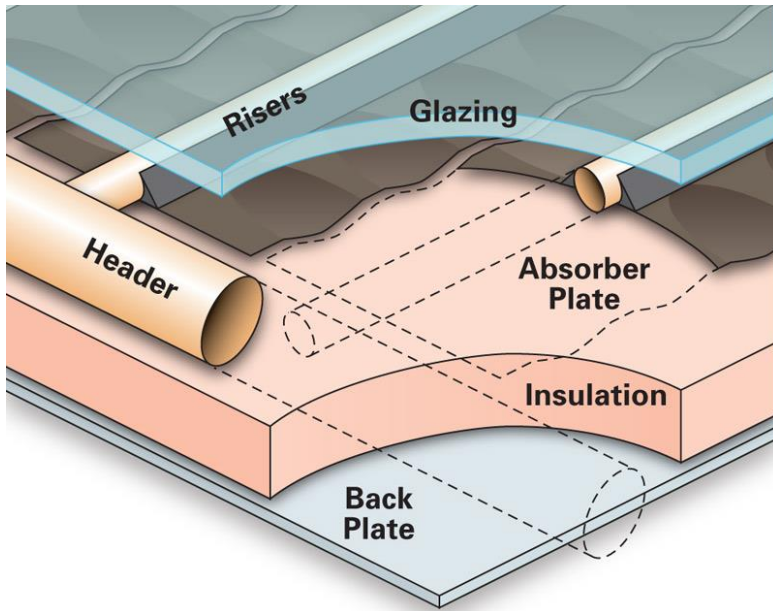
$$A \cdot (n_0 \cdot G - a_1 \cdot (T_m - T_a) - a_2 \cdot (T_m - T_a)^2)$$

- n – kolektora efektivitāte
- n_0 – zero-loss efficiency
- a_1 – 1st order heat loss coefficient
- a_2 – 2st order heat loss coefficient
- G – saules starojuma intensitāte (kWh/m^2 ; W/m^2)
- T_a – apkārtējās vides (gaisa) temperatūra
- **T_m** – kolektora (siltumnesēja) vidējā temperatūra ($\pm 50^\circ\text{C}$)
- A – kolektora laukums

Termālo kolektoru laukums

- **Gross area** – kolektora rāmja garums \times augstums (nav saistīts ar efektivitāti. Vairāk der, lai noskaidrotu vai uz jumta pietiks vietas)
- **Absorber area** – absorbētāja laukums
 - plakana absorbētājs plakanajam kolektoram
 - absorbētāja plāksnīte vakuuma kolektoram
- **Aperture area** – virsmas laukums par kuru saules starojums nokļūst kolektorā (izmanto aprēķinos)
 - stikla virsma plakanajam kolektoram
 - caurulītes iekšējais diametrs vakuuma kolektoram

Termālo kolektoru laukums



Vienkāršoti aprēķini

Tonēti kolektori – $0,29 \cdot H_0 \cdot A_a$

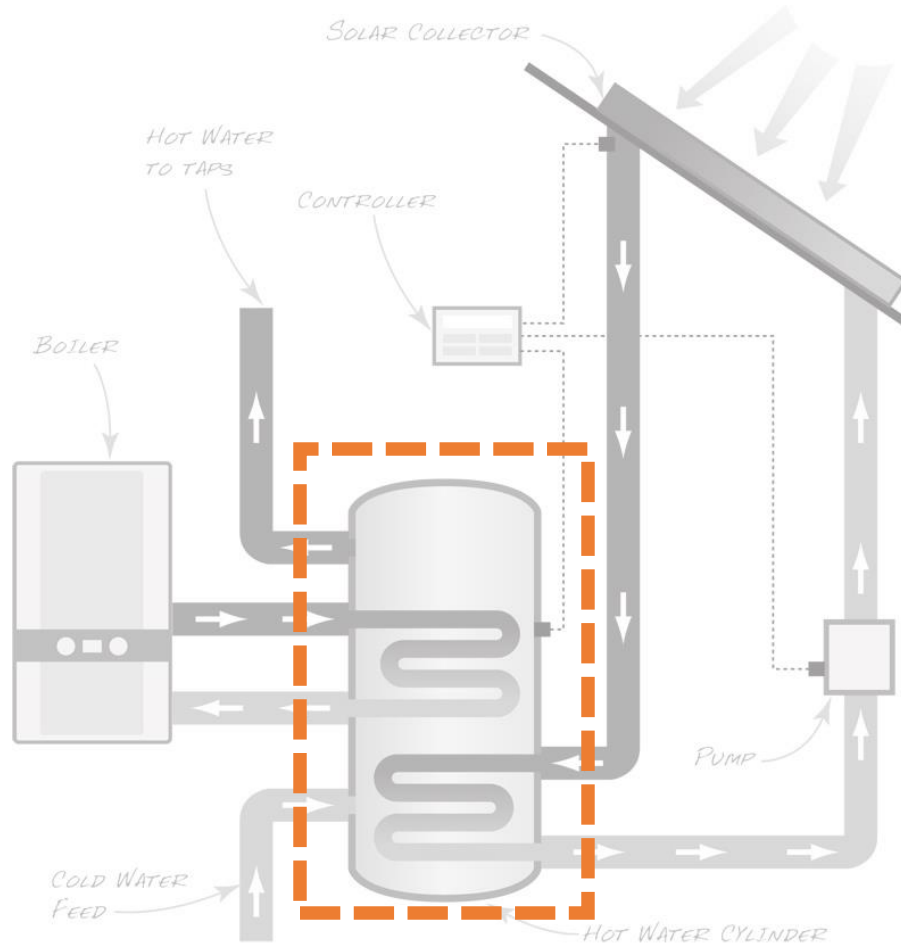
Netonēti kolektori – $0,44 \cdot H_0 \cdot A_a$

H_0 – gada vidējais saules starojums (kWh/m^2)

A_a – kolektora diafragmas (aperature) laukums (m^2)



Ūdens rezervuārs



Tilpums (L ; m³)

Cik jaudīgu kolektoru vajag, lai to
uzsildītu?

Ūdens rezervuārs – mājsaimniecības

$$V_{st} = \text{DHW} * 1.2$$

V_{st} – ūdens rezervuāra tilpums

DHW – dienas vidējais ūdens patēriņš (l/24h)

Ūdens rezervuārs – viesnīcas

$$V_{st} = [(P * O * DHW) + HWD_k] * 1.2$$

V_{st} – ūdens rezervuāra tilpums

P – personas (max visos numuros)

O – noslodze (cik no visiem numuriem aizņemti)

DHW – dienas vidējais ūdens patēriņš (l/24h)

HWD_k – dienas vidējais ūdens patēriņš virtuvē (l/24h)

Nepieciešamā kolektora jauda

$$Q_s = (m \times C_p) \times \Delta T$$

Q_s – nepieciešamā kolektora jauda (kWh)

m – ūdens rezervuāra tilpums (m^3)

C_p – siltumietilpība ūdenim ($1.16 \text{ kWh}/m^3 \text{ K}$)

ΔT – karstā / aukstā ūdens temperatūras starpība (K) – **298**

Auksts ūdens – **20 °C**

Karsts ūdens – **55 °C** (tvertnē)

Karsts ūdens izejā – 50 °C

Programmatūra

ScenoCalc

ScenoCalc v4.04 RELEASED - locked.xls

FILE HOME INSERT PAGE LAYOUT FORMULAS DATA REVIEW VIEW

Cut Copy Paste Format Painter Clipboard Font Alignment Number Conditional Formatting Format as Table Styles

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Evaluation of annual energy output

The Solar Keymark CEN Keymark Scheme INTELLIGENT ENERGY EUROPE SP

ScenoCalc (Solar Collector Energy Output Calculator)
Ver. 4.04 (Jun, 2013)

Label, location & collector data | Evaluation method & parameters | IAM type | Type of tracking

Identification label for the collector:

Location:

Mean fluid temperature of the collector: (0-100°C are valid)

°C
 °C
 °C

Aperture area: m²

Next -> Cancel Run

Rezultāts – kWh pa mēnešiem

MS Excel Makro programma

SP Technical Research Institute of Sweden

Incident Angle Modifier (IAM)

Evaluation of annual energy output

The Solar Keymark CEN Keymark Scheme INTELLIGENT ENERGY EUROPE SP

ScenoCalc (Solar Collector Energy Output Calculator)
Ver. 4.04 (Jun, 2013)

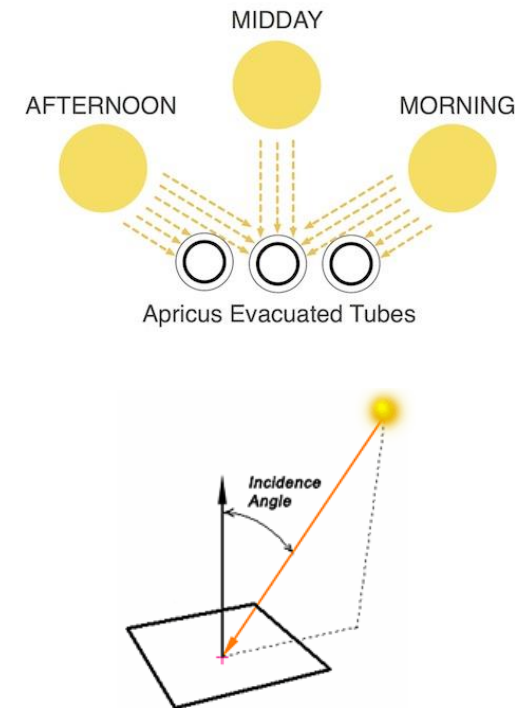
Label, location & collector data | Evaluation method & parameters | **IAM type** | Type of tracking

Simple, one direction (input value for 50°)
 User defined IAM constants

	← East										West →									
θ_{iEW}	-90°	-80	-70	-60	-50	-40	-30	-20	-10	0°	10	20	30	40	50	60	70	80	90°	
K_{gbEW}	0	0.52	0.81	0.9	0.94	0.97	0.98	0.99	0.998	1	0.998	0.99	0.98	0.97	0.94	0.9	0.81	0.52	0	

	← South										North →									
θ_{iNS}	-90°	-80	-70	-60	-50	-40	-30	-20	-10	0°	10	20	30	40	50	60	70	80	90°	
K_{gbNS}	0	0.52	0.81	0.9	0.94	0.97	0.98	0.99	0.998	1	0.998	0.99	0.98	0.97	0.94	0.9	0.81	0.52	0	

← Previous Next → Cancel Run



Var izrēķināt <http://www.powerfromthesun.net/calculators/AngleCalc.html>

Incident Angle Modifier (IAM)

Latitude (deg)=

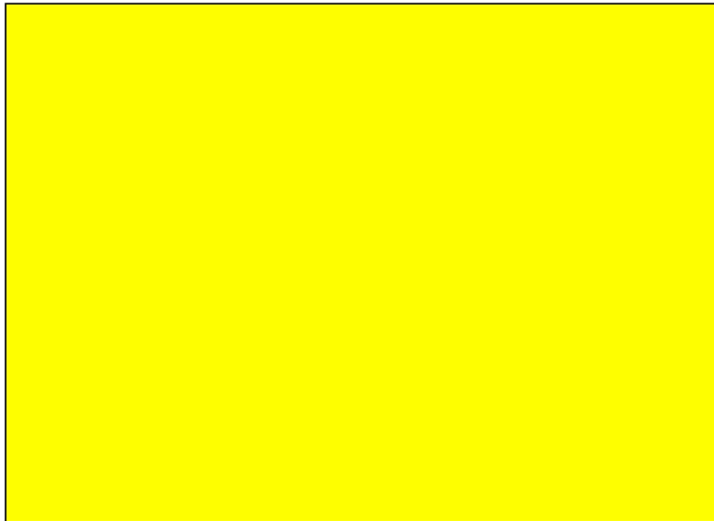
Day Number =

Number Of Tracking Axes (0, 1, or 2) =

Collector (or Axis) Tilt (deg) =

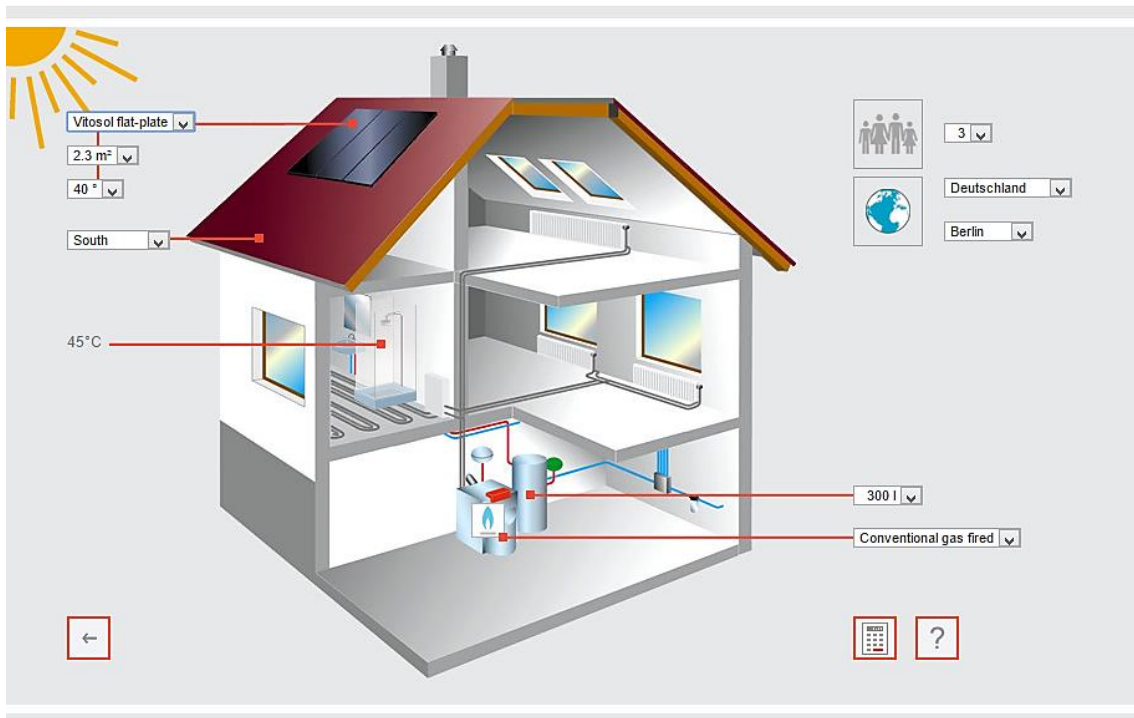
Collector (or Axis) Azimuth (deg) =

Solar Time (24-hour decimal format)(hr) =



<http://www.powerfromthesun.net/calculators/AngleCalc.html>

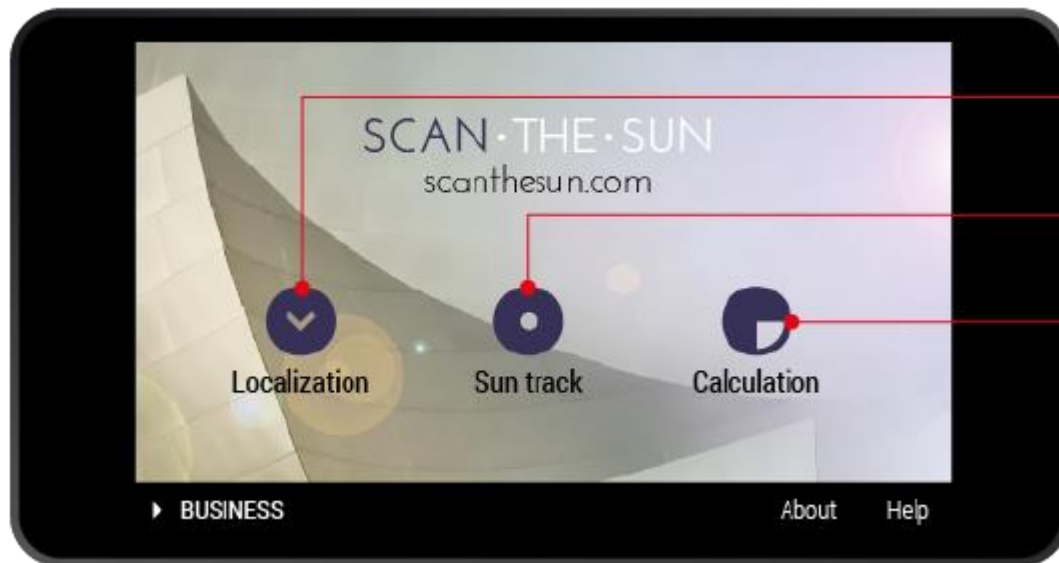
Viessmann Solar software



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<http://viessmann.solar-software.de>

Scan The Sun



STEP 1

define your actual geolocation either by using Google Map or with the GPS sensor

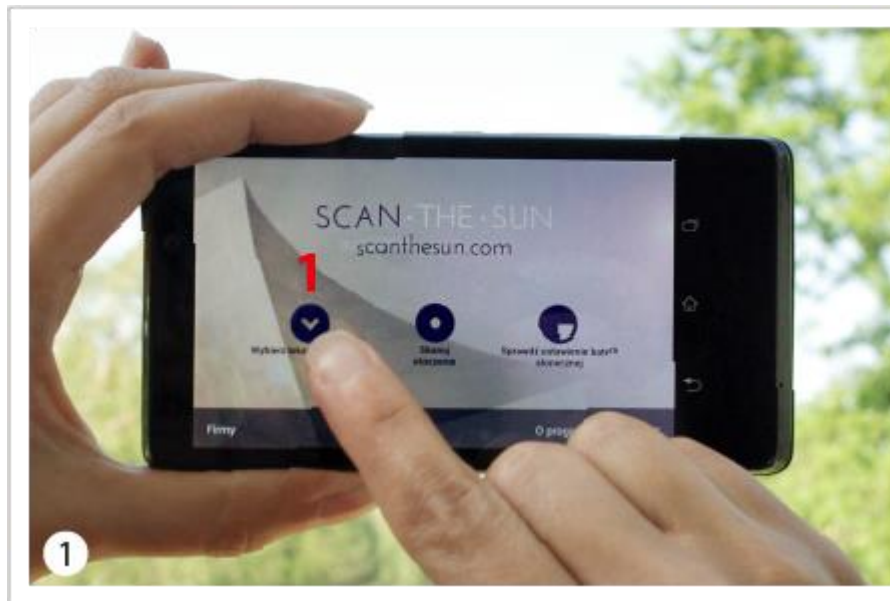
STEP 2

Contour the shape of horizon and watch the Sun path on the sky

STEP 3

Check arrangement of the solar collector and get the daily yield of the solar energy depending on the collector orientation.

Scan The Sun



Scan The Sun



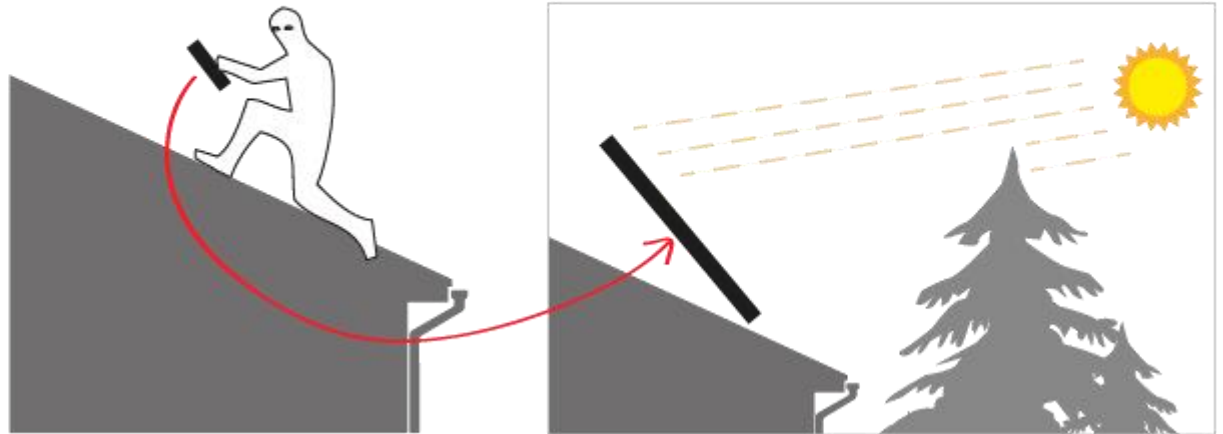
Undo - removes the last section of contour

Clear - removes whole contour

Scan The Sun



Orient your device **exactly like the (future) solar collector.**



Scan The Sun



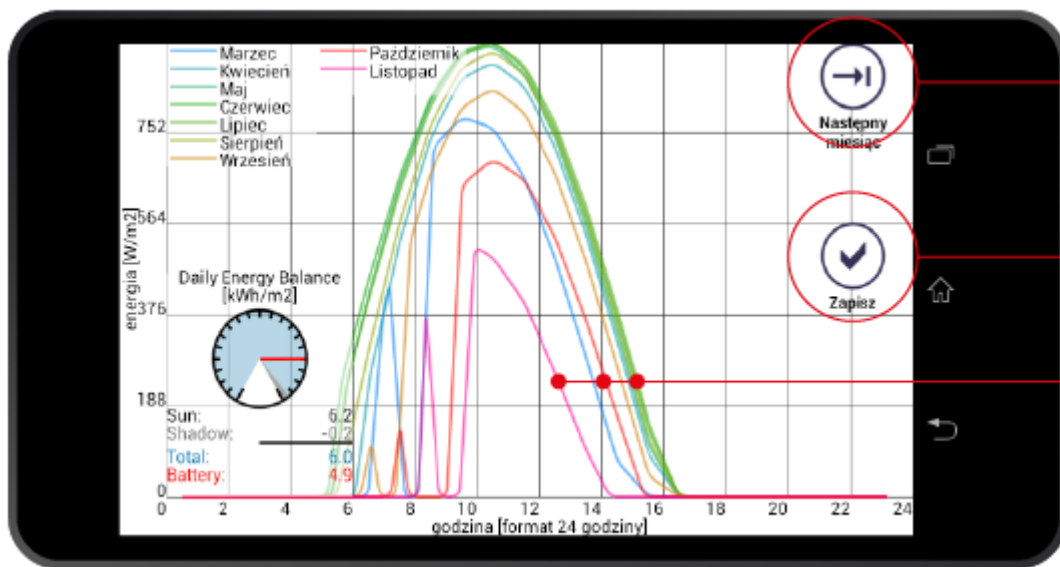
Orient your device exactly like the (future) solar collector.

NOTICE!

Treating your phone/tablet as a solar collector
click the **'Daily energy Curves'** button

Select the planned working period of the solar collector

Scan The Sun



Months preview - shows the plot for each month separately

Save - write the plot on the SD card of the device in JPG format.

Daily energy curves